

2024 Half-year Results

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6 August 2024

A socially responsible contributor to the global energy mix

Where are we now, what lies ahead

Reshaped and resilient

RESILIENT PLATFORM

STRONG BALANCE SHEET Net cash > \$120 million

CASH GENERATION Tawke PSC > \$40m FCF

COST EFFICIENT Disciplined spend and capital allocation POTENTIAL FOR KURDISTAN EXPORTS RESTART

Better price and volumes

Doubles entitlement cash generation

Significant receivables

ACQUIRE NEW PRODUCTION ASSETS

\$370 million of cash

Add sustainable cash flow

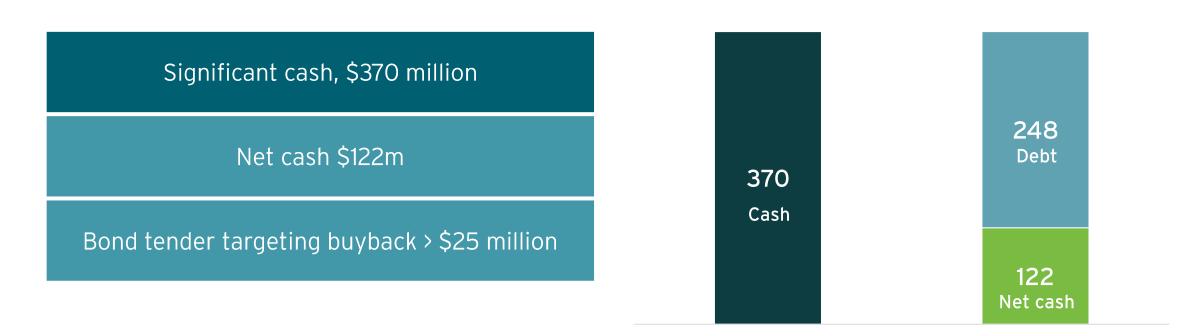
Diversify income

ARBITRATION ---Defending contractual rights Expect result in 2024 > \$1.4 billion sunk costs



Strong balance sheet

Material cash and net position brings optionality, flexibility and resilience

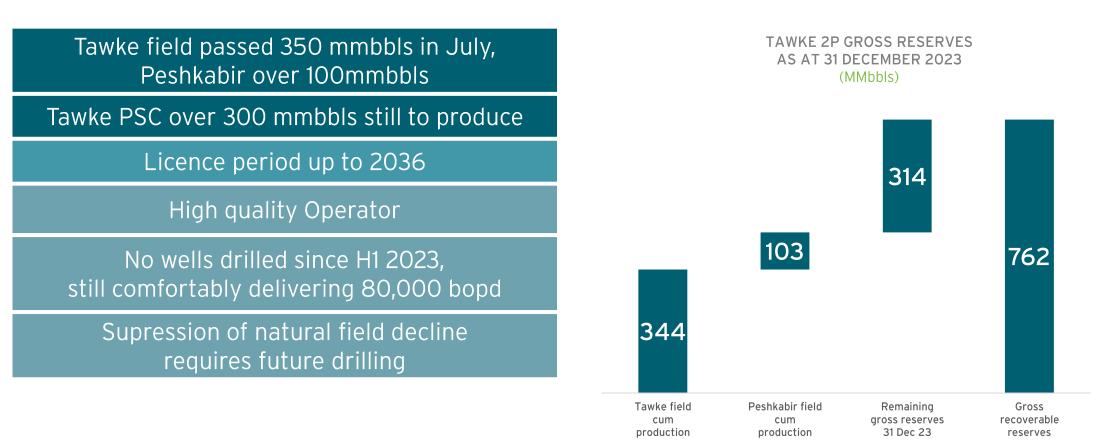




CASH, DEBT, AT HALF-YEAR 2024 (\$ million)

Tawke PSC - high quality mature field, many years to come

Genel significant reserves with many years of production to come





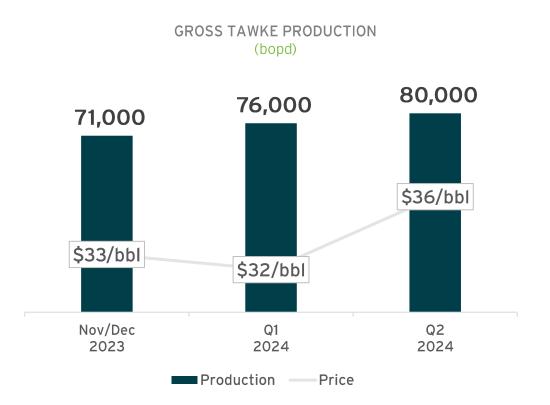
Regular Buyers and consistent demand

Good track record established since November



Regular liftings from pool of licenced Buyers

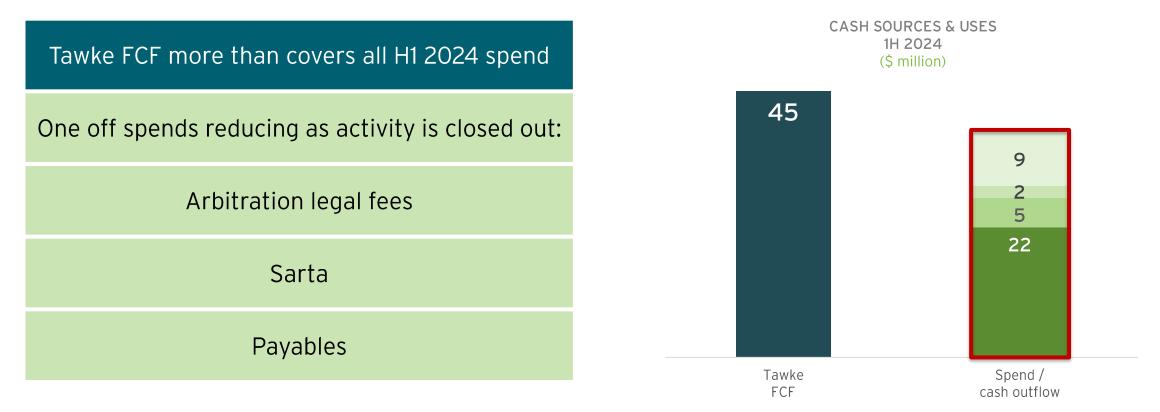
H1 2024 average sales price ~\$34/bbl, Latest monthly price ~\$37/bbl





Tawke free cash flow covering all costs

Net cash continues to be maintained well over \$100 million



■G&A ■Assets ■Net interest ■Payables / other



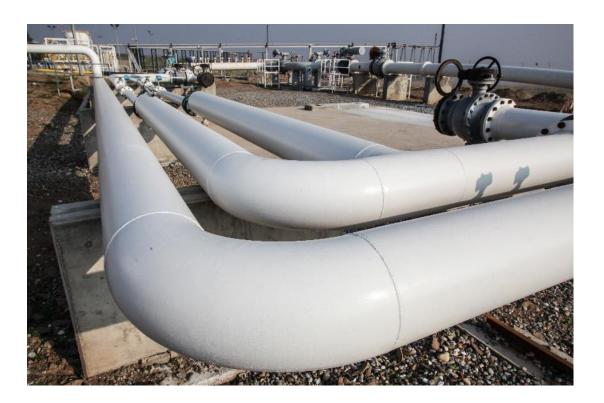
Update on Iraq-Türkiye Pipeline

Timing of reopening remains uncertain

Iraq-Türkiye pipeline suspended since March 2023

Tripartite discussions between FGI, KRG, IOCs

Tripartite participation supports the view that a negotiated solution can be found





Strategic objective to acquire new production assets

Build business that supports the establishment of a sustainable dividend programme

Cash generative, resilient production or close to production

Upside potential

Delivers shareholder value





Outcome expected by end of 2024

2009-2021	Genel invested in excess of \$1.4 billion, with significant senior management and Board time, on acquiring and attempting to develop and monetise the Miran and Bina Bawi PSCs
2021	KRG terminated both licences and started arbitration claim against Genel Energy Miran Bina Bawi Ltd
GENEL RNS 10 September 2021	 'Genel made every effort to engage with the KRG on the development of the Bina Bawi and Miran fields and submitted numerous development proposals to the KRG for its approval' 'KRG made clear its intention not to permit the development of the fields in accordance with the terms of the PSCs' 'Genel's Board concluded that it was left with no practical alternative but to accept that the PSCs are terminated as a consequence of the KRG's repudiatory breach and to claim compensation'
June 2024	Closing written submissions and reply reports submitted by end of June
End of 2024	Estimated timing of result



Somaliland - Toosan-1 exploration well

Opportunity for material resource addition

Multiple objectives – each with 100-200 mmbbls prospective resources

Well delivery process ongoing

Licence extension to 2026

Mobile medical unit care for ~20,000 patients so far this year





Forward focus

